January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	information provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,00
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh	Kw							
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.6
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.0
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.6
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.4
Environmental Adjustment Clause	0.00219	0.55	1.10	1.64	2.19	2.74	3.29	3.83	4.38	6.57	8.76	10.9
Power Cost Adjustment	0.09583	23.96	47.92	71.87	95.83	119.79	143.75	167.70	191.66	287.49	383.32	479.1
Total		48.84	87.91	126.98	166.06	205.13	244.20	283.28	322.35	478.65	634.94	791.2
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,00
CLAIBORNE-Schedule A		Kwh	Z,000 Kwh	Kwh	Kwh	S,ot						
Energy Charge	0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.4
Monthly Service Charge	12.00	12.42	12.00	12.00	12.00	12.00	12.00	12.00	12.00	149.04	190.72	12.0
FRP Rider	0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	12.
Power Cost Adjustment	0.04953	12.38	24.77	37.15	49.53	61.91	74.30	86.68	99.06	148.59	198.12	247.
Fotal	0.04955	37.32	62.65	87.97	113.29	138.62	163.94	189.26	214.59	315.88	417.18	518.4
i omi		07.02	02.00	01.51	110.27	100.01	100.91	107.20	11.09	010.00	117.10	010.
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,00
CLECO-Schedule RS		Kwh	Kwh	Kwh	K							
Energy Charge	0.06977	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.
Rate Schedule IICR	0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.
Rate Schedule EE	0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.
Rate Schedule EEPE	0.00065	0.16	0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.
Rate Schedule SRCA	**	2.91	3.82	4.72	5.63	6.54	7.45	8.35	9.26	12.89	16.52	20.
Surcredit Adjustment	-0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.
CJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.
Fuel Adjustment Clause	0.02769	6.92	13.85	20.77	27.69	34.61	41.54	48.46	55.38	83.07	110.76	138.
	0.00017	0.04	0.09	0.13	0.17	0.21	0.26	0.30	0.34	0.51	0.68	0.
Environmental Adjustment Clause					114.05	140.03	166.02	192.00	217.99	321.92	425.86	529.

**- SRCA: \$2.00 per month + \$0.00288/kwh

***-TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

												/
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.075302	18.83	37.65	56.48	75.30	94.13	112.95	131.78	150.60	225.91	301.21	376.51
Total		47.44	84.45	121.46	158.46	195.47	232.48	269.48	306.49	454.52	602.54	750.57

Commission does not attest to the accuracy of the in	nformation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment	12.27%	3.21	4.95	6.69	8.43	10.16	11.90	13.64	15.38	22.33	29.29	36.24
Power Cost Adjustment	0.02845	7.11	14.23	21.34	28.45	35.56	42.68	49.79	56.90	85.35	113.80	142.25
Total		36.49	59.51	82.53	105.55	128.57	151.59	174.60	197.62	289.70	381.78	473.85
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment	12.27%	2.60	4.34	6.07	7.81	9.55	11.29	13.03	14.77	21.72	28.67	35.63
Power Cost Adjustment	0.02845	0.00	14.23	21.34	28.45	35.56	42.68	49.79	56.90	85.35	113.80	142.25
Total		23.77	53.90	76.92	99.93	122.95	145.97	168.99	192.01	284.09	376.16	468.24
*Member has load management device(s) installed			•	I.					1	I.		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	cv EGSL)	Kwh										
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider	76.2217%	13.03	20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III	1.3314%	0.23	0.36	0.50	0.64	0.77	0.91	1.04	1.18	1.73	2.27	2.82
Rider FSC-ELL-IV	19.9291%	3.41	5.45	7.49	9.52	11.56	13.60	15.64	17.68	25.83	33.99	42.14
Rider FSC-ELL-V	10.2554%	1.75	2.80	3.85	4.90	5.95	7.00	8.05	9.10	13.29	17.49	21.69
Rider SCO-I	-0.8201%	(0.14)	(0.22)	(0.31)	(0.39)	(0.48)	(0.56)	(0.64)	(0.73)	(1.06)	(1.40)	(1.73)
Rider SCO-II	-0.6092%	(0.10)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III	-0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.40)	(0.41)	(0.66)
Rider SCO-IV	-1.8683%	(0.32)	(0.51)	(0.70)	(0.89)	(1.08)	(1.28)	(1.47)	(1.66)	(2.42)	(3.19)	(3.95)
Rider SCO-V	-0.0897 %	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS	0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	-0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause	0.02568	6.42	12.84	19.26	25.68	32.10	38.52	44.94	51.36	77.04	102.72	128.40
Environmental Adjustment Clause	0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider	0.000073	0.02	0.04	0.05	0.07	0.09	0.11	0.13	0.15	0.22	0.29	0.37
Total		41.41	68.80	96.19	123.59	150.98	178.37	205.76	233.16	342.73	452.42	561.86
							I					

Commission does not attest to the accuracy of the mior	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy E	ELL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		14.36	26.31	38.25	48.06	57.33	66.61	75.88	85.15	122.24	159.33	196.42
FRP Rider	81.4136%	11.69	21.42	31.14	39.13	46.68	54.23	61.77	69.32	99.52	129.72	159.91
Rider FSC-ELL-III	2.7774%	0.40	0.73	1.06	1.33	1.59	1.85	2.11	2.36	3.40	4.43	5.46
Rider FSC-ELL-IV	19.9291%	2.86	5.24	7.62	9.58	11.43	13.27	15.12	16.97	24.36	31.75	39.14
Rider FSC-ELL-V	10.2554%	1.47	2.70	3.92	4.93	5.88	6.83	7.78	8.73	12.54	16.34	20.14
Rider SCO I	-1.3050%	(0.19)	(0.34)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.56)
Rider SCO II	-0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III	-0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.35)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.21)
Rider SCO IV	-1.8683%	(0.27)	(0.49)	(0.71)	(0.90)	(1.07)	(1.24)	(1.42)	(1.59)	(2.28)	(2.98)	(3.67)
Rider SCO-V	-0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause	0.02568	6.42	12.84	19.26	25.68	32.10	38.52	44.94	51.36	77.04	102.72	128.40
Environmental Adjustment Clause	0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider	0.000073	0.02	0.04	0.05	0.07	0.09	0.11	0.13	0.15	0.22	0.29	0.37
Total		37.08	69.08	101.09	128.59	154.97	181.35	207.73	234.11	339.62	445.14	550.65
Energy Charge \$.04779/kwh - May thorugh October	1 1 11 0001 1	¢ 00500 (1 1	NT 1 (1	1 4 11								
*-Energy Charge varies with kwh usage: First 800 kwh: \$.04779/	kwh, Above 800 kwh	n: \$.03709/ kwh-										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.07249	18.12	36.25	54.37	72.49	90.61	108.74	126.86	144.98	217.47	289.96	362.45
Total		48.50	84.54	120.58	156.62	192.66	228.70	264.74	300.78	444.95	589.11	733.27
		•	•	•	•	•	÷	÷	÷	*		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge	12.00	13.09	12.00	12.00	12.00	12.00	12.00	12.00	12.00	130.73	178.98	12.00
Power Cost Adjustment	0.04562	12.00	22.81	34.22	45.62	57.03	68.43	79.84	91.24	136.86	182.48	228.10
Total	0.04302	37.09	62.18	87.27	43.02	131.83	153.80	175.76	197.73	285.59	373.46	461.32
Energy Charge \$.054744/kwh - May thorugh November		37.09	02.18	07.27	103.00	131.03	155.60	1/5./0	19/./3	203.39	373.40	401.32
	/1h Al 800.1	h. ¢ 040044 /1	d December (1									
*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744	/ kwn, Above 800 kw	n: ə.042244/ kw	n-December th	irougn Aprii								

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.032052	8.01	16.03	24.04	32.05	40.07	48.08	56.09	64.10	96.16	128.21	160.26
Total		27.98	49.47	70.95	92.43	113.92	135.40	156.88	178.36	264.30	350.23	436.16
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.085603	21.40	42.80	64.20	85.60	107.00	128.40	149.81	171.21	256.81	342.41	428.02
Total		50.87	90.99	131.12	171.25	211.37	251.50	291.63	331.76	492.26	652.77	813.28
The ratepayers located within the municipalities of New Roads			a Franchise Fee	Municipal Adjı	ustment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municipa	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06239	15.60	31.20	46.79	62.39	77.99	93.59	109.18	124.78	187.17	249.56	311.95
Total		39.48	69.96	100.43	130.91	161.39	191.87	222.34	252.82	374.73	496.64	618.55
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0466530	11.66	23.33	34.99	46.65	58.32	69.98	81.64	93.31	139.96	186.61	233.27
Total		38.99	65.98	92.96	119.95	146.94	173.93	200.92	227.90	335.86	443.81	551.76

January 2024

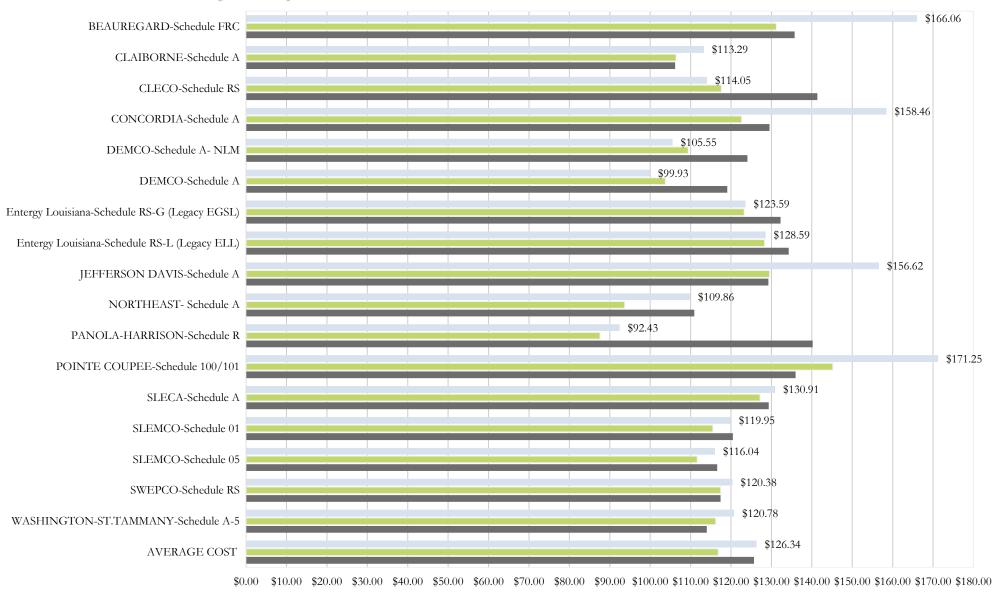
This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Commission does not attest to the accuracy of the infor	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.3
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0466530	11.66	23.33	34.99	46.65	58.32	69.98	81.64	93.31	139.96	186.61	233.27
Total		38.01	64.02	90.03	116.04	142.05	168.06	194.07	220.08	324.13	428.17	532.2
											00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.034046	8.51	17.02	25.53	34.05	42.56	51.07	59.58	68.09	102.14	136.18	170.23
Environmental Adjustment Clause	0.000065	0.02	0.03	0.05	0.07	0.08	0.10	0.11	0.13	0.20	0.26	0.33
Wind Facility Asset Rider	0.004806	1.20	2.40	3.60	4.81	6.01	7.21	8.41	9.61	14.42	19.22	24.03
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
Interim Storm Recovery Rider	5.4800%	1.33	2.25	3.05	3.85	4.65	5.45	6.25	7.05	10.25	13.45	16.65
Total		39.58	68.08	94.23	120.38	146.54	172.69	198.84	224.99	329.60	434.22	538.83
Energy Charge \$.0808/kwh - May through October												
*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/k	wh, Above 500 kwh	: \$.0584/kwh- No	ovember throu	gh April								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule	A-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90
Subtotal		24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment	4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment	0.05508	13.77	27.54	41.31	55.08	68.85	82.62	96.39	110.16	165.24	220.32	275.40
Total		39.58	66.64	93.71	120.78	147.50	172.80	198.10	223.40	324.61	425.81	527.01
*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123	3/kwh, Above 1,200	kwh: \$.04444/kw	/h	•								
Ratepayers located in municipalities of Franklinton, Angie, Slide	ll, Abita Springs, Fol	lsom, Pearl River,	and Sun are c	harged a Franch	ise Fee Charge I	Rider.						

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

Commission does not attest to the accuracy of the information provided		Í							1		
Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$48.84	\$87.91	\$126.98	\$166.06	\$205.13	\$244.20	\$283.28	\$322.35	\$478.65	\$634.94	\$791.24
CLAIBORNE-Schedule A	\$37.32	\$62.65	\$87.97	\$113.29	\$138.62	\$163.94	\$189.26	\$214.59	\$315.88	\$417.18	\$518.47
CLECO-Schedule RS	\$36.76	\$62.53	\$88.29	\$114.05	\$140.03	\$166.02	\$192.00	\$217.99	\$321.92	\$425.86	\$529.79
CONCORDIA-Schedule A	\$47.44	\$84.45	\$121.46	\$158.46	\$195.47	\$232.48	\$269.48	\$306.49	\$454.52	\$602.54	\$750.57
DEMCO-Schedule A- NLM	\$36.49	\$59.51	\$82.53	\$105.55	\$128.57	\$151.59	\$174.60	\$197.62	\$289.70	\$381.78	\$473.85
DEMCO-Schedule A	\$23.77	\$53.90	\$76.92	\$99.93	\$122.95	\$145.97	\$168.99	\$192.01	\$284.09	\$376.16	\$468.24
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$41.41	\$68.80	\$96.19	\$123.59	\$150.98	\$178.37	\$205.76	\$233.16	\$342.73	\$452.42	\$561.86
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$37.08	\$69.08	\$101.09	\$128.59	\$154.97	\$181.35	\$207.73	\$234.11	\$339.62	\$445.14	\$550.65
JEFFERSON DAVIS-Schedule A	\$48.50	\$84.54	\$120.58	\$156.62	\$192.66	\$228.70	\$264.74	\$300.78	\$444.95	\$589.11	\$733.27
NORTHEAST- Schedule A	\$37.09	\$62.18	\$87.27	\$109.86	\$131.83	\$153.80	\$175.76	\$197.73	\$285.59	\$373.46	\$461.32
PANOLA-HARRISON-Schedule R	\$27.98	\$49.47	\$70.95	\$92.43	\$113.92	\$135.40	\$156.88	\$178.36	\$264.30	\$350.23	\$436.16
POINTE COUPEE-Schedule 100/101	\$50.87	\$90.99	\$131.12	\$171.25	\$211.37	\$251.50	\$291.63	\$331.76	\$492.26	\$652.77	\$813.28
SLECA-Schedule A	\$39.48	\$69.96	\$100.43	\$130.91	\$161.39	\$191.87	\$222.34	\$252.82	\$374.73	\$496.64	\$618.55
SLEMCO-Schedule 01	\$38.99	\$65.98	\$92.96	\$119.95	\$146.94	\$173.93	\$200.92	\$227.90	\$335.86	\$443.81	\$551.76
SLEMCO-Schedule 05	\$38.01	\$64.02	\$90.03	\$116.04	\$142.05	\$168.06	\$194.07	\$220.08	\$324.13	\$428.17	\$532.21
SWEPCO-Schedule RS	\$39.58	\$68.08	\$94.23	\$120.38	\$146.54	\$172.69	\$198.84	\$224.99	\$329.60	\$434.22	\$538.83
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.58	\$66.64	\$93.71	\$120.78	\$147.50	\$172.80	\$198.10	\$223.40	\$324.61	\$425.81	\$527.01
AVERAGE COST	\$39.36	\$68.86	\$97.81	\$126.34	\$154.76	\$183.10	\$211.44	\$239.77	\$353.12	\$466.48	\$579.83
AVERAGE COST PER KWH	\$0.1575	\$0.1377	\$0.1304	\$0.1263	\$0.1238	\$0.1221	\$0.1244	\$0.1199	\$0.1177	\$0.1166	\$0.1160

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for January 2024, Previous Month, and Same Month Last Year



Current Month Previous Month Same Month Last Year